

STATE OF ALASKA

DEPARTMENT OF ENVIRONMENTAL CONSERVATION

IN THE MATTER OF)
)
THE INVESTIGATION OF THE)
CRUDE OIL SPILL FROM THE) **SUBPOENA TO PRESERVE**
FLOW STATION 2 TRANSIT LINE,) **AND PRODUCE DOCUMENTS**
PRUDHOE BAY, ALASKA)
_____)

TO: BP Exploration (Alaska) Inc.
ConocoPhillips Alaska, Inc.
Chevron U.S.A, Inc.
ExxonMobil Alaska Production, Inc.
Forest Oil Corporation.

Pursuant to the authority of A.S. 46.03.020 (5), (6), and (7), and A.S. 46.04.060, you are commanded to preserve all documents, including computer records, and especially including those which might otherwise be destroyed in the normal course of business or during a response to an oil spill, for inspection by and production to the Alaska Department of Environmental Conservation, which documents relate in any way to the discharge of crude oil from the Flow Station 2 Transit Line, located at or near Prudhoe Bay, Alaska ("the spill"). This command includes, but is in no way limited to, documents concerning the amount of oil discharged or released into the environment; the discovery of the spill and/or the response to the spill; pipeline monitoring for the transit line since January 1, 1996; oil transfers through the transit line since January 1, 2001; inspections or maintenance on the transit line since its construction; corrosion control on the line since its construction; and the amount of oil recovered during cleanup operations relating to the spill.

You are further commanded to allow these documents to be inspected, during normal business hours, by an inspector employed by the Alaska Department of Environmental Conservation, and to produce all documents designated by the inspector to the Alaska Department of Environmental Conservation.

For the purposes of this subpoena, the term "document" is defined as follows:

The original (or when the original is not in your custody or control, a carbon or other identical copy) form of any information that is written,

printed, typed, drawn, stored, or otherwise memorialized, including (without limitation) letters, memoranda, messages, notes, reports, studies, movies, videotape, print or slide photographs, audio tapes, message machine recordings, minutes, telegrams, teletype messages or microfilms, telex or telefax messages, maps, graphs, drawings, charts, lists, manuals, guides, instructions, directories, tables or tabulations, appointment books, diary entries, checks, check registers or stubs, vouchers, and recordings of informal memoranda of any oral communications, personal notes (either typed or handwritten), or any other form of record (such as, for example, financial and tax records). "Document" includes information stored on machines, discs, tapes, drums, computer discs and hard drives, CD-ROMs, DVDs, and other electronic, magnetic, or digital devices or media which store and/or retrieve information.

Requests for modification of this subpoena may be made in writing to the attention of the undersigned.

If you wish to challenge this subpoena, you may do so by petition to the Alaska Superior Court to quash it. If you do not file such a petition and if you fail to respond to this subpoena, the Office of the Attorney General on behalf of the Alaska Department of Environmental Conservation will commence a proceeding in court pursuant to Alaska Rule of Civil Procedure 45 and Alaska Statute 44.62.590 for an order directing you to show cause why you should not be held in contempt of court for failure to comply with this subpoena. Please note that any information provided to the Department could be used against any person in the event of a criminal prosecution and that you have the right to be represented by counsel during the course of this civil investigation.

If you have any questions concerning this subpoena, you should feel free to contact Senior Assistant Attorney General Breck Tostevin at 1-907-269-5274.



By: _____
Kurt Fredriksson
Commissioner

Date: 8/17/06

STATE OF ALASKA

DEPARTMENT OF ENVIRONMENTAL CONSERVATION

IN THE MATTER OF

THE INVESTIGATION OF THE
CRUDE OIL SPILL FROM THE
GC-2 TRANSIT LINE, PRUDHOE
BAY, ALASKA

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**SUBPOENA TO PRESERVE
AND PRODUCE DOCUMENTS**

TO: ConocoPhillips Alaska, Inc.;
Chevron U.S.A, Inc.;
ExxonMobil Alaska Production, Inc.;
Forest Oil Corporation.

Pursuant to the authority of A.S. 46.03.020 (5), (6), and (7), and A.S. 46.04.060, you are commanded to preserve all documents, including computer records, and especially including those which might otherwise be destroyed in the normal course of business or during a response to an oil spill, for inspection by and production to the Alaska Department of Environmental Conservation, which documents relate in any way to the discharge of crude oil from the GC-2 Transit Line, located at or near Prudhoe Bay, Alaska ("the spill"). This command includes, but is in no way limited to, documents concerning the amount of oil discharged or released into the environment; the discovery of the spill and/or the response to the spill; pipeline monitoring for the transit line since January 1, 1996; oil transfers through the transit line since January 1, 2001; inspections or maintenance on the transit line since its construction; corrosion control on the line since its construction; and the amount of oil recovered during cleanup operations relating to the spill.

You are further commanded to allow these documents to be inspected, during normal business hours, by an inspector employed by the Alaska Department of Environmental Conservation, and to produce all documents designated by the inspector to the Alaska Department of Environmental Conservation.

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The original (or when the original is not in your custody or control, a carbon or other identical copy) ~~form of any information that is written,~~ printed, typed, drawn, stored, or otherwise memorialized, including (without limitation) letters, memoranda, messages, notes, reports, studies,

movies, videotape, print or slide photographs, audio tapes, message machine recordings, minutes, telegrams, teletype messages or microfilms, telex or telefax messages, maps, graphs, drawings, charts, lists, manuals, guides, instructions, directories, tables or tabulations, appointment books, diary entries, checks, check registers or stubs, vouchers, and recordings of informal memoranda of any oral communications, personal notes (either typed or handwritten), or any other form of record (such as, for example, financial and tax records). "Document" includes information stored on machines, discs, tapes, drums, computer discs and hard drives, CD-ROMs, DVDs, and other electronic, magnetic, or digital devices or media which store and/or retrieve information.

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If you have any questions concerning this subpoena, you should feel free to contact Senior Assistant Attorney General Breck Tostevin at 1-907-269-5274.



By: _____
Kurt Fredriksson
Commissioner

Date: 8/17/06

STATE OF ALASKA

DEPARTMENT OF ENVIRONMENTAL CONSERVATION

IN THE MATTER OF

THE INVESTIGATION OF THE
CRUDE OIL SPILL FROM THE
GC-2 TRANSIT LINE, PRUDHOE
BAY, ALASKA

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**SUBPOENA TO PRESERVE
AND PRODUCE DOCUMENTS**

TO: BP Exploration (Alaska) Inc.

Pursuant to the authority of A.S. 46.03.020 (5), (6), and (7), and A.S. 46.04.060, you are commanded to preserve all documents, including computer records, and especially including those which might otherwise be destroyed in the normal course of business or during a response to an oil spill, for inspection by and production to the Alaska Department of Environmental Conservation, which documents relate in any way to the discharge of crude oil on March 2, 2006 from the GC-2 Transit Line, located at or near Prudhoe Bay, Alaska ("the spill"). This command includes, but is in no way limited to, documents concerning the amount of oil discharged or released into the environment; the discovery of the spill and/or the response to the spill; pipeline monitoring for the transit line since January 1, 2001; oil transfers through the transit line since January 1, 2001; inspections or maintenance on the transit line since January 1, 2001; corrosion control on the line since January 1, 2001; and the amount of oil recovered during cleanup operations relating to the spill.

You are further commanded to allow these documents to be inspected, during normal business hours, by an inspector employed by the Alaska Department of Environmental Conservation, and to produce all documents designated by the inspector to the Alaska Department of Environmental Conservation.

For the purposes of this subpoena, the term "document" is defined as follows:

The original (or when the original is not in your custody or control, a carbon or other identical copy) form of any information that is written, printed, typed, drawn, stored, or otherwise memorialized, including (without limitation) letters, memoranda, messages, notes, reports, studies, movies, videotape, print or slide photographs, audio tapes, message machine recordings, minutes, telegrams, teletype messages or microfilms,

telex or telefax messages, maps, graphs, drawings, charts, lists, manuals, guides, instructions, directories, tables or tabulations, appointment books, diary entries, checks, check registers or stubs, vouchers, and recordings of informal memoranda of any oral communications, personal notes (either typed or handwritten), or any other form of record (such as, for example, financial and tax records). "Document" includes information stored on machines, discs, tapes, drums, computer discs and hard drives, CD-ROMs, DVDs, and other electronic, magnetic, or digital devices or media which store and/or retrieve information.

Requests for modification of this subpoena may be made in writing to the attention of the undersigned.

If you wish to challenge this subpoena, you may do so by petition to the Alaska Superior Court to quash it. If you do not file such a petition and if you fail to respond to this subpoena, the Office of the Attorney General on behalf of the Alaska Department of Environmental Conservation will commence a proceeding in court pursuant to Alaska Rule of Civil Procedure 45 and Alaska Statute 44.62.590 for an order directing you to show cause why you should not be held in contempt of court for failure to comply with this subpoena.

If you have any questions concerning this subpoena, you should feel free to call the undersigned at 1-907-269-7543.

KURT FREDRIKSSON, COMMISSIONER

By: Leslie A Pearson
Leslie Pearson, Program Manager
Spill Prevention and Emergency Response
Program

Date: March 3, 2006

STATE OF ALASKA

DEPARTMENT OF ENVIRONMENTAL CONSERVATION

IN THE MATTER OF:)
)
THE INVESTIGATION OF THE)
CRUDE OIL SPILL FROM THE)
GC-2 TRANSIT LINE AND THE)
FLOW STATION 2 TRANSIT)
LINE, PRUDHOE)
BAY, ALASKA)
_____)

**SUBPOENA TO PRESERVE
AND PRODUCE DOCUMENTS**

TO: BP Exploration (Alaska) Inc.

Pursuant to the authority of A.S. 46.03.020(5), (6), and (7), and A.S. 46.04.060, you are commanded to preserve and produce the documents and physical or other evidence described below for inspection by and production to the Alaska Department of Environmental Conservation, which documents and other evidence relate to the discharge of crude oil on or about March 2, 2006 from the GC-2 Transit Line and the discharge of crude oil on or about August 5, 2006 from the Flow Station 2 Transit Line ("the spills" or the "oil spills"), both located within the Prudhoe Bay Unit ("PBU") on the Alaska North Slope ("ANS"). . . This command does not in any way alter or limit your obligation to preserve and produce documents responsive to the two Subpoenae To Preserve And Produce Documents previously issued to you on March 3, 2006 and August 17, 2006 relating to the spills.

For the purposes of this subpoena, the term "document" is defined as follows:

The original (or when the original is not in your custody or control, a carbon or other identical copy) form of any information that is written, printed, typed, drawn, stored, or otherwise memorialized, including (without limitation) letters, memoranda, messages, notes, reports, studies, movies, videotape, print or slide photographs, audio tapes, message machine recordings, minutes, telegrams, teletype

messages or microfilms, telex or telefax messages, maps, graphs, drawings, charts, lists, manuals, guides, instructions, directories, tables or tabulations, appointment books, diary entries, checks, check registers or stubs, vouchers, and recordings of informal memoranda of any oral communications, personal notes (either typed or handwritten), or any other form of record (such as, for example, financial and tax records). "Document" includes information stored on machines, discs, tapes, drums, computer discs and hard drives, CD-ROMs, DVDs, and other electronic, magnetic, or digital devices or media which store and/or retrieve information.

For the purposes of this subpoena, "OTL" shall mean any pipeline operated by BPXA within the PBU or the Alaska Consolidated Team Performance Unit, which pipeline carries sales quality oil.

For the purposes of this subpoena, "shut down" means any cessation or decline in production of crude oil and/or natural gas liquids ("NGLs"), including without limitation a complete or partial shut down or shut in of production, or other decline in production.

Unless otherwise indicated in the specific request, this subpoena applies to all documents dated or created on or after January 1, 1990.

EVIDENCE REQUESTED TO BE PRESERVED AND PRODUCED

1. To the extent not previously produced, all documents relating or referring to any OTL and relating to maintenance pigging, smart pigging, construction or alteration of pigging facilities, use of chemical inhibitors, reduced flow in any OTL, sediment build-up in any OTL, process upsets at the gathering centers, internal corrosion, and any form of corrosion inspection or monitoring.
2. To the extent not previously produced, all documents created from 2000 to the present relating or referring to inspections of, and corrosion or failures occurring on, any pipeline operated by BPXA that carries oil, gas and water to the Lisburne Production Center.
3. To the extent not previously produced, copies of all documents related to the oil spills and pipeline shutdowns that have been provided to Congress, including but not limited to all

documents provided to the Subcommittee on Oversight and Investigations of the House Energy and Commerce Committee.

4. To the extent not previously produced, all correspondence between any BP company and the U.S. Department of Transportation or with members or committees of the United States Congress concerning regulation of ANS pipelines and corrosion issues on the North Slope from 1992 to the present.

5. To the extent not previously produced, all documents or correspondence by or among ANS working interest owners ("WIOs") relating to expenditures for corrosion inspection, monitoring, control or mitigation.

6. To the extent not previously produced, all communications, and documents relating to communications, between BP and the other WIOs since March 2, 2006 relating to the cause of any oil spills and PBU production shut downs in 2006 and 2007, including documents relating to the costs of repair and replacement, the respective liability for such costs among the WIOs, and any claims for damages against BPXA made by the other WIOs under the PBU Operating Agreement or otherwise.

7. To the extent not previously produced, all documents relating to policies or general practices regarding corrosion inspection, monitoring and control in pipelines carrying sales quality oil, including but not limited to maintenance pigging and smart pigging. This request includes documents relating to BP policies and general practices worldwide, including without limitation fields and facilities in the United States and the North Sea.

8. All reservoir modeling, simulations, and/or other studies that analyze the impact of the oil spills and production shutdowns in 2006 and 2007 on the projected production of ANS crude and NGLs from the PBU and/or the Milne Point Unit ("MPU") over the remaining life of the reservoirs or fields.

9. All documents relating to any damage or impact to the reservoirs in the PBU and MPU as a result of the oil spills and production shutdowns in 2006 and/or 2007, including without limitation, the estimated volume of crude oil and/or NGLs that will

be produced, and the effects on reservoir pressure and the estimated impact on proven reserves.

10. All documents relating to the projected end of production from the reservoirs in the PBU and the MPU.

11. All documents relating to the number of barrels of crude oil and volumes of NGLs that were not produced and knowledge of, or the reasons that, such barrels and/or volumes were not produced during production shut downs in the PBU and MPU in 2006 and 2007.

12. All documents relating to BP's assessment of the financial impacts of the oil spills and the subsequent production shut downs in 2006 and 2007, including without limitation any assessment of the revenues lost to BP attributable to the production shortfalls, and any assessment of BP's potential liabilities to the State of Alaska.

13. All documents dated or created after January 1, 2005 relating to the forecast or projection of the price of West Texas Intermediate, NYMEX light sweet crude oil, or ANS crude oil.

14. All documents relating to forecasts made in 2004, 2005, 2006 or 2007 of crude oil and NGL production from PBU and/or MPU for any period after December 31, 2005.

15. All documents relating to your contention that the ANS crude oil and/or NGLs that were not produced from PBU and/or MPU in 2006 and 2007 is deferred rather than lost.

16. All documents relating to estimates of crude oil and/or NGL reserves that will be produced from the PBU and MPU, including without limitation (1) the "estimates of Proved Reserves and production rate forecasts of oil and condensate made by BP Exploration (Alaska) Inc. attributable to the BP Prudhoe Bay Royalty Trust as of December 31, 2006," mentioned in the February 14, 2007 Miller and Lents, LTD letter attached to the 2006 Securities and Exchange Commission ("SEC") Form 10-K for the BP Prudhoe Bay Royalty Trust and (2) any audits or auditor's analysis of crude oil reserves that will be produced from the PBU and the MPU for purposes of reporting to the SEC by BP Exploration (Alaska), BP

America, BP Ltd. or any other BP subsidiary or company, or for any other use.

17. For the period Jan 1, 2006 to the present, all documents presented to the Group Chief Executive of BP, or to the Chair, Chief Executive Officer or Board of Directors of BPXA, BP America and/or BP Ltd. relating to corrosion issues at PBU or MPU, the cause of the oil spills or the reasons for any of the production shutdowns that occurred or were initiated in 2006, including estimates of financial impact on BP finances and operations.

18. All documents relating to the preparation for and the attendance at calls or meetings with any BP investors or stock analysts during 2006 and 2007.

19. All documents relating to the effect of the oil spills and related production shutdowns on ANS crude oil prices in the United States including without limitation any documents relating to a glut of ANS crude oil in West Coast markets in the period following the August production shutdowns that depressed the price of ANS crude oil for any period of time.

20. All samples of pipeline contents taken from any OTL for testing purposes from 2004 to the present; all sections of an OTL which have been abandoned or removed and examined by experts or consultants for BPXA; all sections of an OTL which have been abandoned or removed and which show wall loss of 50% or more; and weight loss coupons from any OTL pulled from 2004 to the present with a pitting corrosion rate higher than 8 mpy.

21. All documents or other material provided to CC Technologies, Booz Allen Hamilton, Billie Gard or any other consultant who has provided a report that relates or refers to any leaks in an OTL.

22. All drafts of the reports referred to in the previous subpoena request.

23. All documents relating to estimates of facility and/or pipeline operating costs through the end of production from the reservoirs in PBU and MPU.

24. All documents related to the scheduling/timing of and budgeted expense for planned maintenance at PBU and MPU facilities for CY 2005, CY 2006 and CY 2007.

25. All documents related to the evaluation of production impacts attributed to unplanned maintenance at the PBU and MPU facilities and pipelines.

Requests for modification of this subpoena may be made in writing.

If you wish to challenge this subpoena, you may do so by petition to the Alaska Superior Court to quash it. If you do not file such a petition and if you fail to respond to this subpoena, the Office of the Attorney General on behalf of the Alaska Department of Environmental Conservation will commence a proceeding in court pursuant to Alaska Rule of Civil Procedure 45 and Alaska Statutes 44.62.590 for an order directing you to show cause why you should not be held in contempt of court for failure to comply with this subpoena.

LARRY HARTIG, COMMISSIONER

By: Leslie Pearson
Leslie Pearson, Program Manager
Spill Prevention and Emergency Response
Program

Date: June 20, 2007